

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,358	--	--	1,434	974	378	1,020	7,238	2,887	0
Hydrocarbon Gas Liquids	2,931	0	434	--	655	--	358	187	1,370	2,104
Natural Gas Liquids	2,931	0	237	--	644	--	364	187	1,370	1,889
Ethane	1,188	--	7	--	--	--	-82	--	88	1,447
Propane	937	--	127	--	232	--	13	--	1,005	278
Normal Butane	225	--	116	--	126	--	188	57	270	-49
Isobutane	277	--	-13	--	40	--	46	80	5	173
Natural Gasoline	304	0	--	--	-14	--	199	50	2	39
Refinery Olefins	--	--	197	--	--	--	-6	--	--	215
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	206	--	12	--	0	--	--	218
Normal Butylene	--	--	-9	--	--	--	-6	--	--	-3
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	33	--	396	-1,288	205	-10	-1,178	395	140
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	33	--	5	104	167	12	229	68	0
Hydrogen	--	--	--	--	--	116	--	116	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	33	--	4	104	52	12	113	68	0
Fuel Ethanol	--	10	--	--	100	52	0	99	63	0
Renewable Fuels Except Fuel Ethanol	--	23	--	4	5	-1	12	15	5	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	375	-10	--	-187	133	279	140
Motor Gasoline Blend Comp. (MGBC)	--	--	--	17	-1,383	38	164	-1,540	48	0
Reformulated	--	--	--	--	-248	46	-22	-182	2	0
Conventional	--	--	--	17	-1,134	-8	186	-1,358	46	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	0	--	0
Finished Petroleum Products	--	--	6,289	211	-1,474	-72	349	--	2,261	2,344
Finished Motor Gasoline	--	--	1,622	--	-70	-90	29	--	625	808
Reformulated	--	--	278	--	--	-54	--	--	--	224
Conventional	--	--	1,344	--	-70	-36	29	--	625	583
Finished Aviation Gasoline	--	--	8	1	-4	--	2	--	--	4
Kerosene-Type Jet Fuel	--	--	346	22	-217	--	43	--	51	56
Kerosene	--	--	2	--	--	--	-4	--	2	5
Distillate Fuel Oil	--	--	3,015	--	-1,206	17	225	--	952	650
15 ppm sulfur and under	--	--	2,796	--	-1,168	17	236	--	740	670
Greater than 15 ppm to 500 ppm sulfur	--	--	68	--	-3	--	7	--	85	-27
Greater than 500 ppm sulfur	--	--	151	--	-34	--	-18	--	127	7
Residual Fuel Oil	--	--	41	118	16	--	38	--	112	25
Less than 0.31 percent sulfur	--	--	30	--	-13	--	29	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	13	--	17	--	-11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	-2	118	12	--	19	--	NA	NA
Petrochemical Feedstocks	--	--	253	11	1	--	4	--	--	260
Naphtha for Petro. Feed. Use	--	--	125	10	1	--	2	--	--	134
Other Oils for Petro. Feed. Use	--	--	128	1	--	--	3	--	--	126
Special Naphthas	--	--	33	21	-1	--	-1	--	--	53
Lubricants	--	--	115	28	-15	--	28	--	46	54
Waxes	--	--	3	1	--	--	1	--	1	3
Petroleum Coke	--	--	425	9	26	--	-14	--	464	10
Marketable	--	--	337	9	26	--	-14	--	464	-78
Catalyst	--	--	88	--	--	--	--	--	--	88
Asphalt and Road Oil	--	--	67	--	-4	--	-5	--	8	60
Still Gas	--	--	307	--	--	--	--	--	--	307
Miscellaneous Products	--	--	51	--	0	--	2	--	1	49
Total	11,289	33	6,723	2,041	-1,132	511	1,716	6,248	6,913	4,587

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.